

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 20	—	1,640	-71	25	-73	0	1,670	18	0
Natural Gas Liquids and LRGs	19	75	28	—	69	43	—	3	3	143
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	75	28	—	69	43	—	3	3	140
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	52	27	—	69	32	—	0	1	125
Normal Butane/Butylene	3	27	1	—	0	14	—	(s)	2	15
Isobutane/Isobutylene	2	-4	0	—	0	-3	—	3	0	-1
Other Liquids	-155	—	604	—	37	14	—	427	2	43
Other Hydrocarbons/Oxygenates	68	—	47	—	0	20	—	95	(s)	0
Unfinished Oils	—	—	118	—	(s)	-4	—	85	0	37
Motor Gasoline Blend. Comp.	-223	—	439	—	37	-3	—	254	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-6	0	6
Finished Petroleum Products	226	2,115	1,063	—	2,755	233	—	—	47	5,878
Finished Motor Gasoline	226	1,149	452	—	1,525	69	—	—	(s)	3,282
Reformulated	—	759	227	—	298	12	—	—	(s)	1,271
Oxygenated	30	0	0	—	0	0	—	—	(s)	30
Other	196	390	225	—	1,227	56	—	—	(s)	1,981
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	109	65	—	491	14	—	—	(s)	650
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	109	65	—	491	14	—	—	(s)	650
Kerosene	—	10	(s)	—	0	8	—	—	(s)	2
Distillate Fuel Oil	—	442	248	—	634	176	—	—	21	1,128
0.05 percent sulfur and under	—	272	122	—	472	15	—	—	(s)	852
Greater than 0.05 percent sulfur ...	—	170	126	—	162	161	—	—	20	276
Residual Fuel Oil	—	114	269	—	50	16	—	—	8	409
Petrochemical Feedstocks ^e	—	16	8	—	-2	-2	—	—	0	23
Special Naphthas	—	2	1	—	0	(s)	—	—	(s)	3
Lubricants	—	19	3	—	22	-10	—	—	4	50
Waxes	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	51	9	—	0	-6	—	—	12	54
Asphalt and Road Oil	—	131	6	—	34	-33	—	—	(s)	204
Still Gas	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	111	2,190	3,334	-71	2,887	216	0	2,100	71	6,064

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."